

Torrefaction

*A Pathway Towards Fungible
Biomass Feedstocks?*

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Bioeconomy Hurdles

- Producing and accessing **sustainable and affordable feedstocks**
- **Cost-competitive** conversion technologies
- Optimizing distribution infrastructure
- Educating the consumer

Forest Resources



SOURCE: *Forest Resources of the United States—2007*, USDA.

Forest Resources

- *Annual forest growth:*
 - > **4X** what it was in 1920
- *U.S. forest biomass:*
 - > **50%** per acre than it was in 1953
- *Net annual forest growth:*
 - > **70%** removals

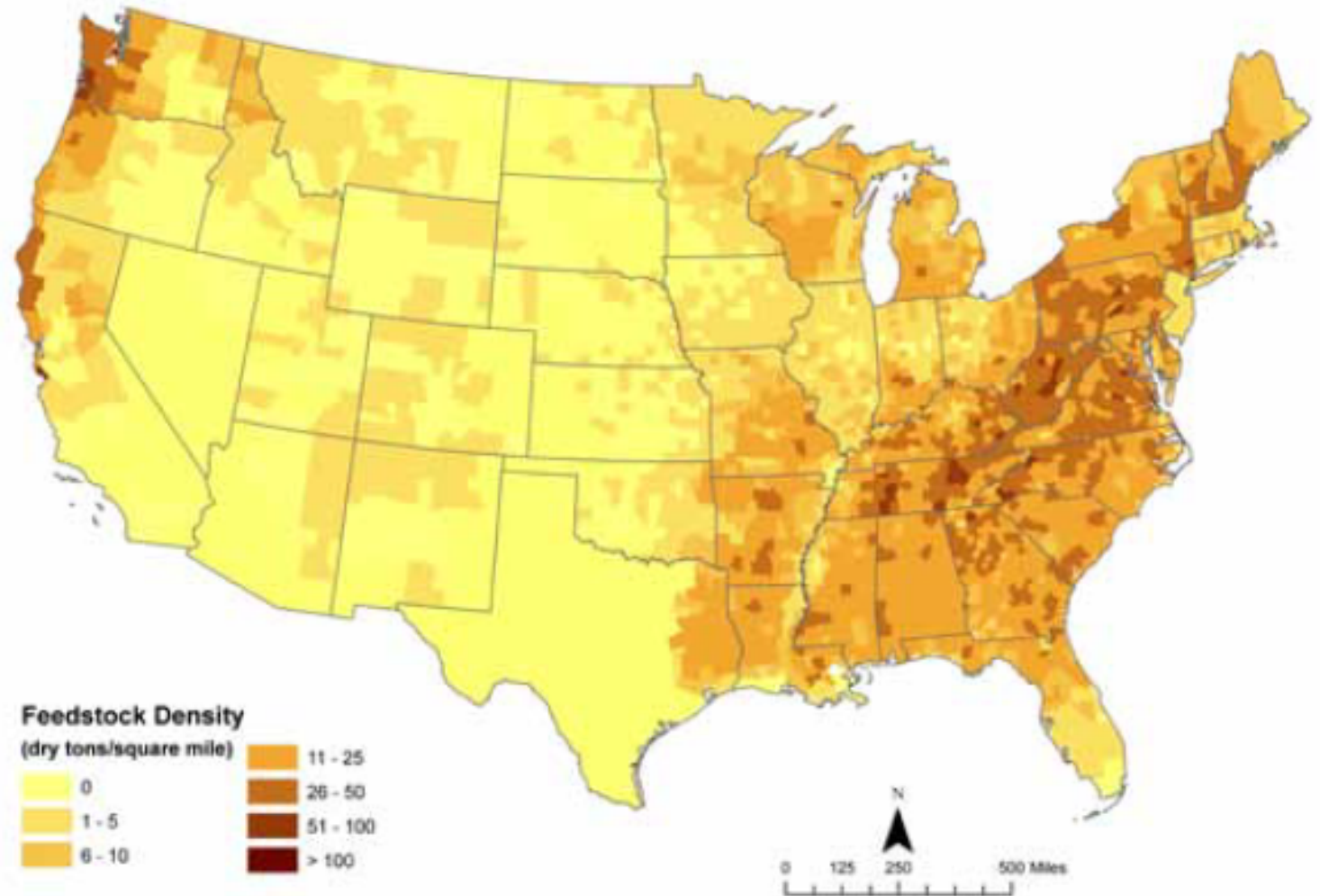
How Much?

- Annual harvest: 320 million dry tons
- Roundwood: 227 million dry tons
- Residues: 68 million dry tons

*“Most of this residue is left onsite because its small piece size makes it **unsuitable and uneconomic** for the manufacturing of forest products.”*

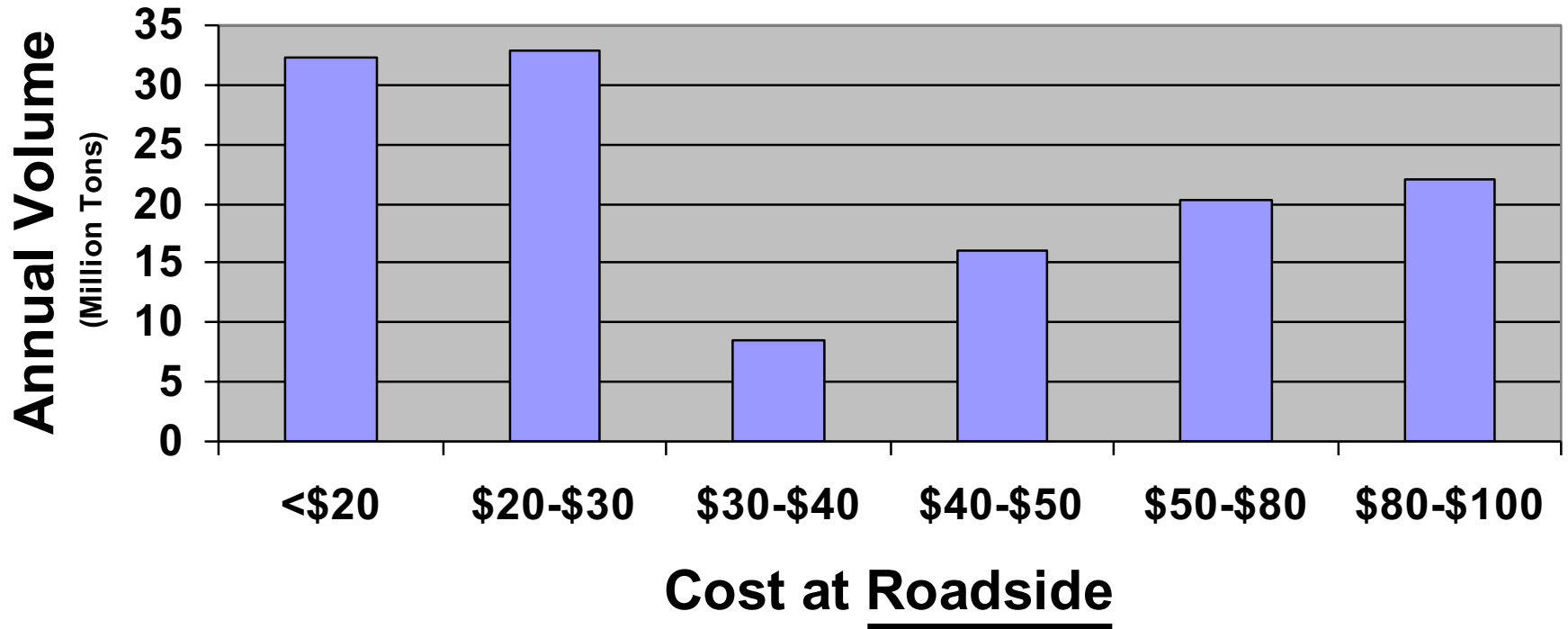
Cost?

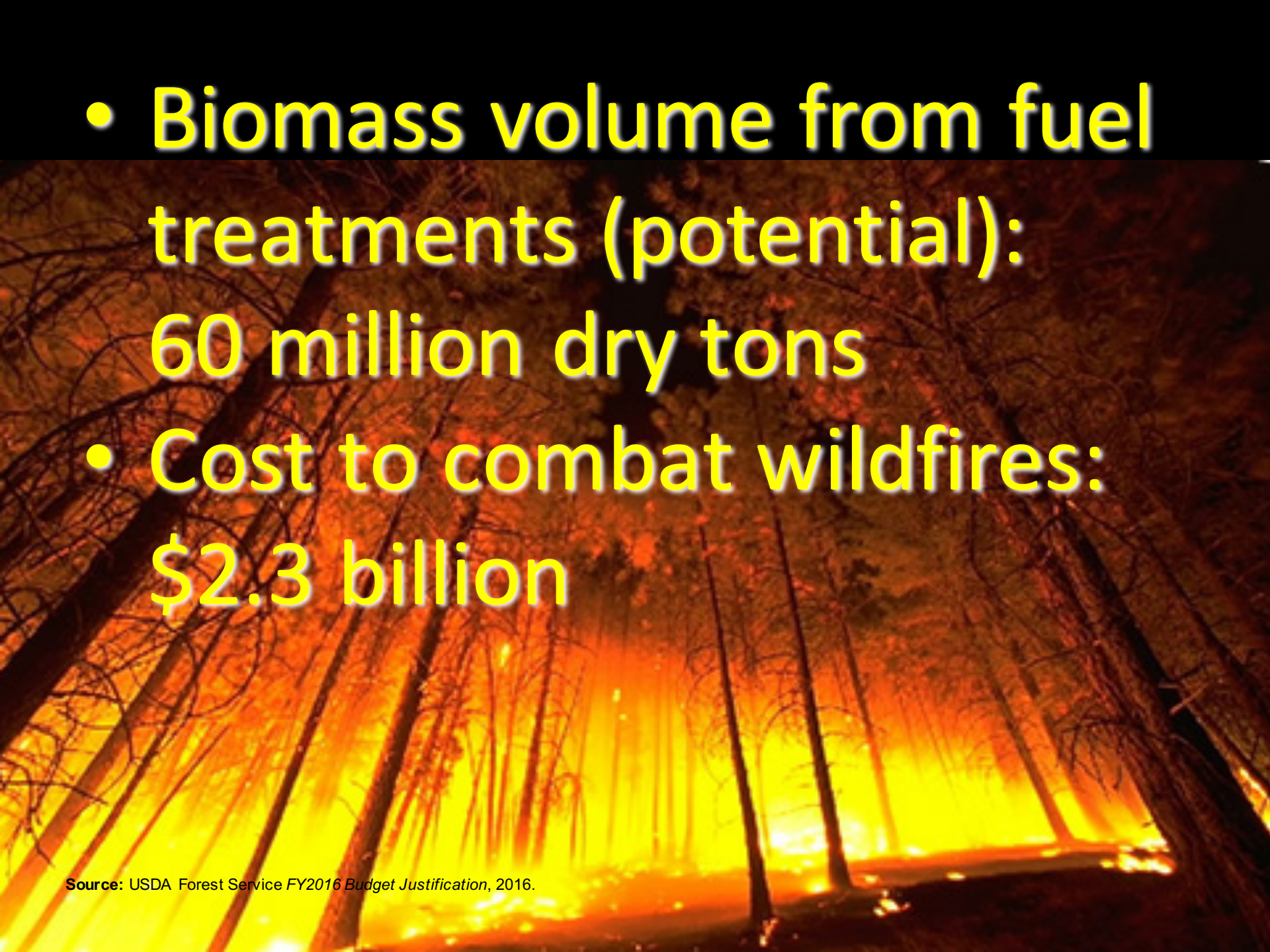
\$60 per
dry ton



Source: Spatial distribution of simulated forest residue thinnings at \$60 per dry ton U.S. Billion-Ton Update, US DOE, 2011.

Cost of Forest Biomass



- 
- Biomass volume from fuel treatments (potential): 60 million dry tons
 - Cost to combat wildfires: \$2.3 billion

Current Situation

Low-cost forest biomass is available!

How do we expand its use as a bioenergy carrier and a feedstock for biorefineries?

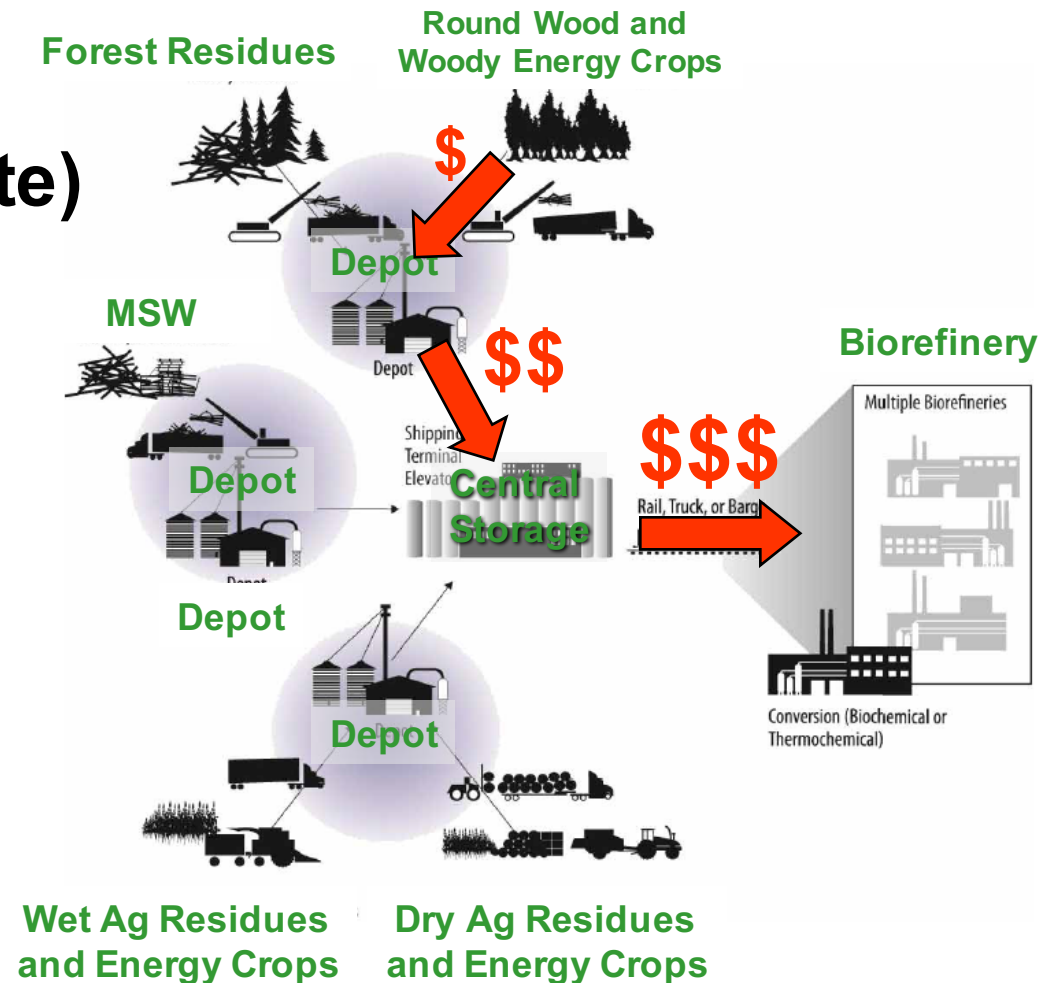
Challenges

Cost

(at Biorefinery Gate)

- Handling
- Transportation
- Storage

Heterogeneity



But ...

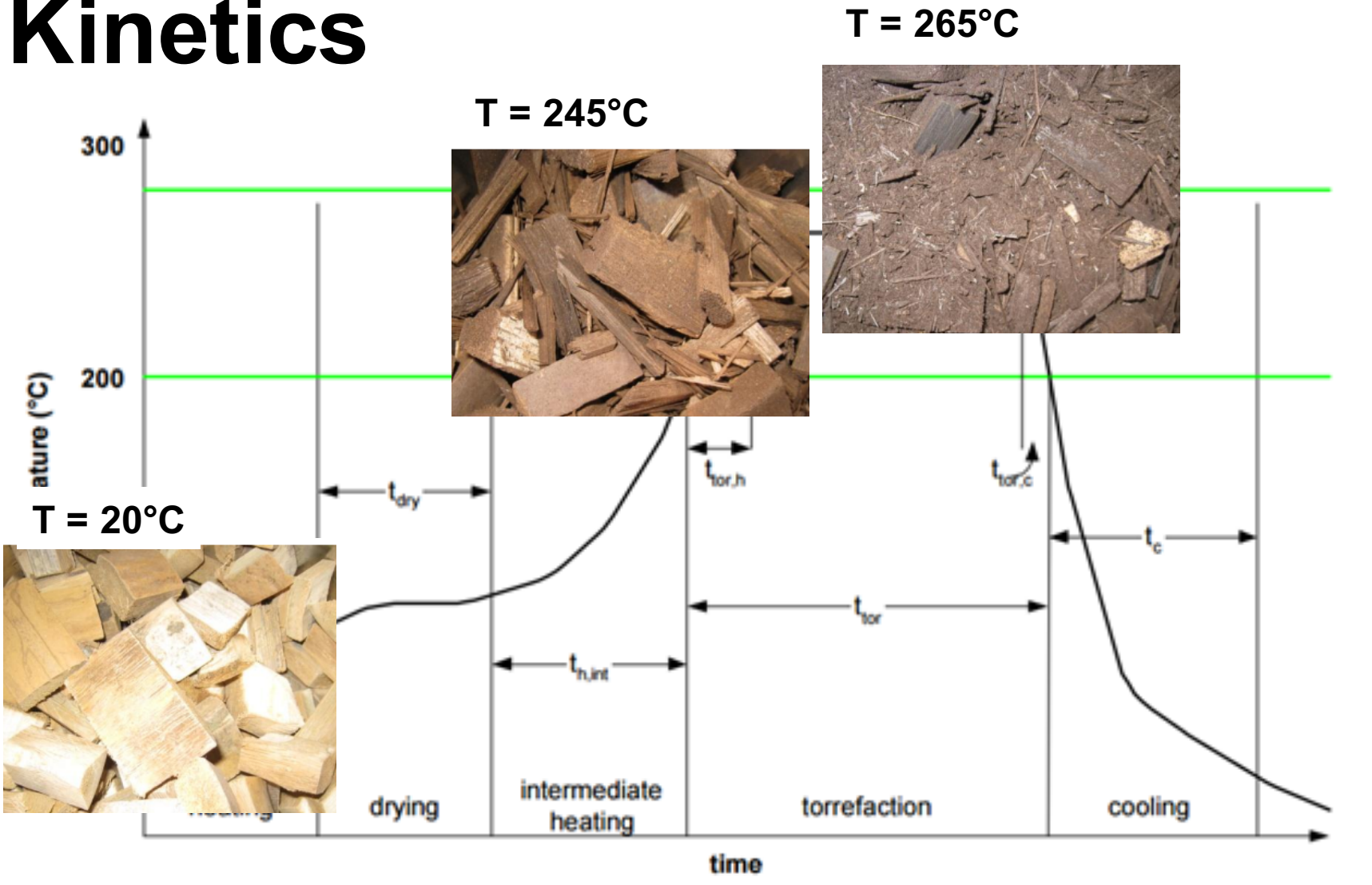
- Energy (wood) pellet industry is growing*:
 - 4.6 million ton export market (2015)
 - 9.7 million (2020)
- Sets an effective price floor for woody biomass
- RINs cannot compete!

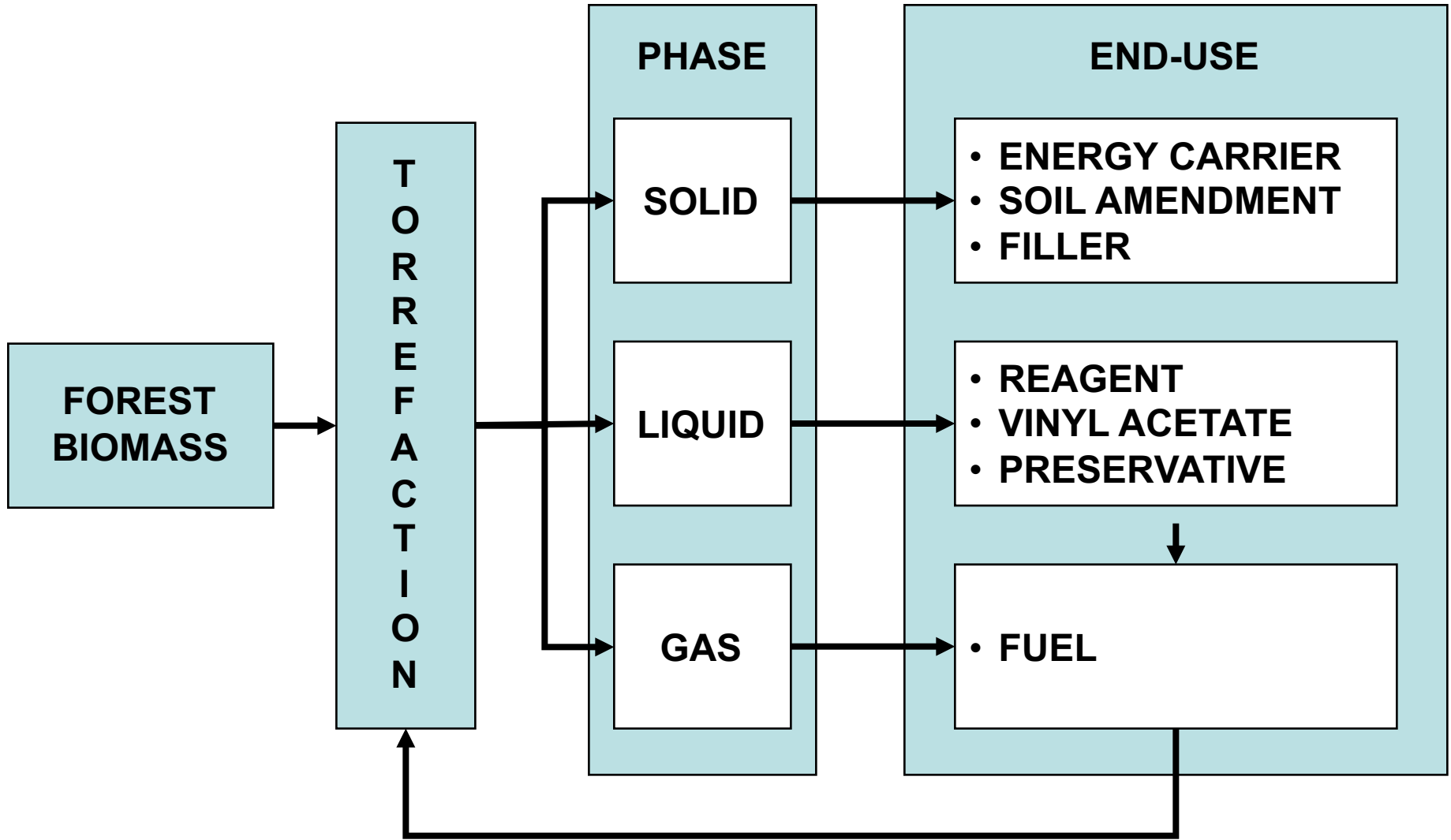
Torrefaction

- Mild pyrolysis:
Reaction in an absence of oxygen
- Atmospheric
- Typical process temperatures:
200-300°C



Kinetics





Partner	Energy
Torrefaction technology	Directly
Heat transfer	Drying Torrefac
Feedstock	Pine ch
Torrefaction temperature (°C)	270 (to
Anhydrous weight loss (%)	18.7
Reference temperature (°C)	15

T = 270°C

Flue gas		
	Flue Gas	Ashes
Flow rate	118,562	2 kg/h
Temperature	100	900 °C
Energy	2,906	1.0 kW

Flue Gas

Feedstock	Flow rate	31,500 kg/h
	Moisture	45.0 %
	Ash content (dry basis)	0.25 %
	Lower heating value (LHV, dry basis)	19.4 MJ/kg
	Energy	83,522 kW

Heat source	Source/Fuel Name	Pine chips
	Flow rate	1,800 kg/h
	Moisture	45.0 %
	Ash content (dry basis)	0.25 %
	Lower heating value (LHV, dry basis)	19.4 MJ/kg
Energy	4,773 kW	

Electricity	Hammer mill	396 kW
	Pelleting	1240 kW
	Cooling	162 kW

**Drying
Torrefaction
Pelletizing**

Torrefied Pellets (Cooled)	Flow rate	14,842 kg/h
	Moisture	5.1 %
	Ash content (dry basis)	0.23 %
	Lower heating value (LHV, dry basis)	20.9 MJ/kg
	Energy	81,585 kW

Young Process	Product	1,297 kW
	Flue gases	0 kW

Heat Losses	Energy lost	4,303 kW
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Process materials	
Nitrogen	1,500 kg/h
Air	97,340 kg/h
Water	1,267 kg/h

**Overall Efficiency
90.6%**

MASS BALANCE	
INPUT	133,407 kg/h
OUTPUT	133,407 kg/h
BALANCE	0 kg/h

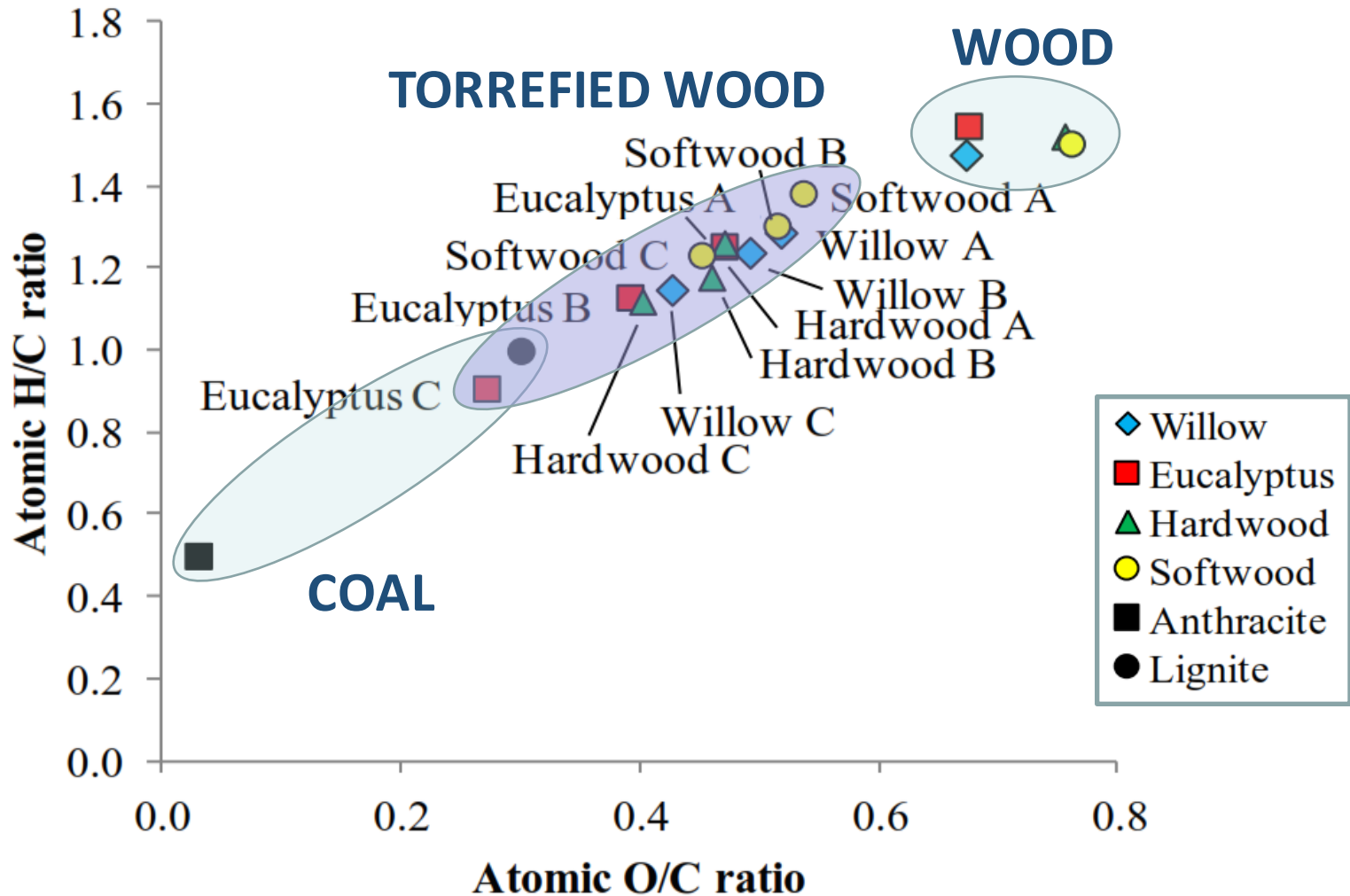
IN
OU
LOSS
BALANCE

ASSUMPTION	ELECTRICITY CONSUMPTION
(dry basis)	0.128 kWh/kg (dry basis)

Energy Density

Material	Bulk Density (kg/m ³)	Energy Density (GJ/m ³)
Wood	400	6.5
Pelletized	700	10.7
Torrefied Wood	300	7.5
Pelletized	700	16.0
PRB Coal	850	18.0

Comparison to Coal



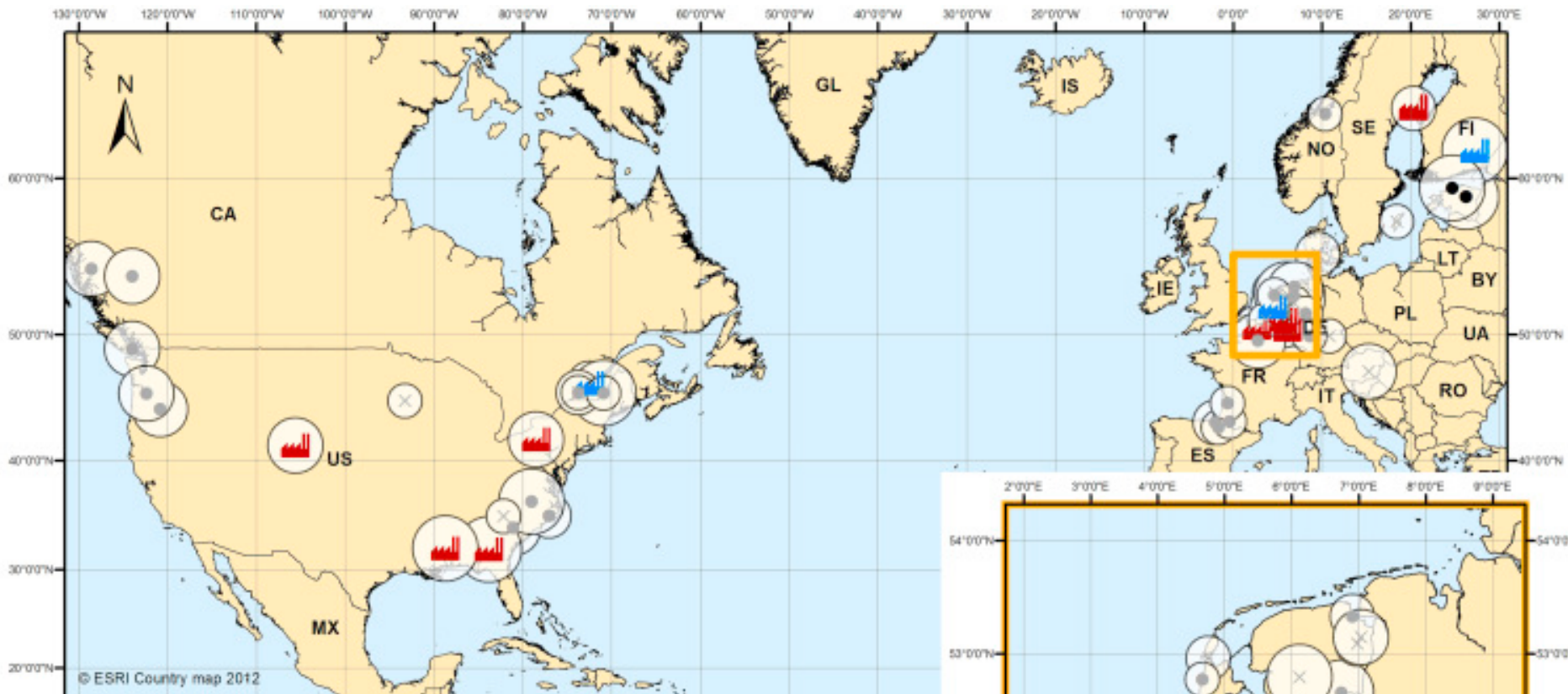
Advanced Bioenergy Carrier

- High energy density
- Low sulfur
- Low ash
- Friable
- Homogeneous
and ...



Water Resistant!





Torrefaction: *Global Capacity & Outlook*

Status

 in operation
  under construction
 ● planned
 ● unknown
 × closed

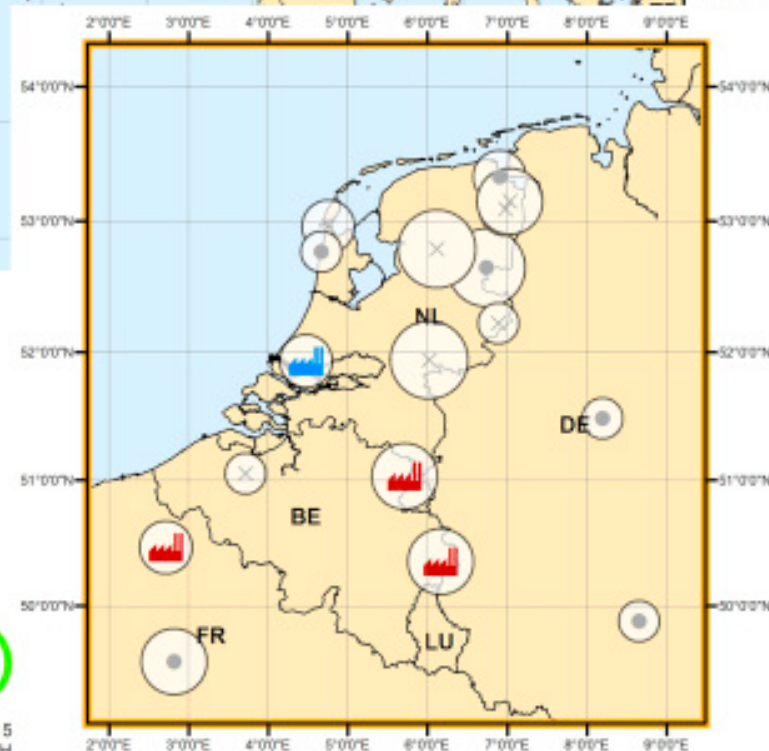
(Proposed) Production capacity

 below 100,000 t/a and more
  below 50,000 t/a
  below 20,000 t/a
  below 3,500 t/a



September 2015

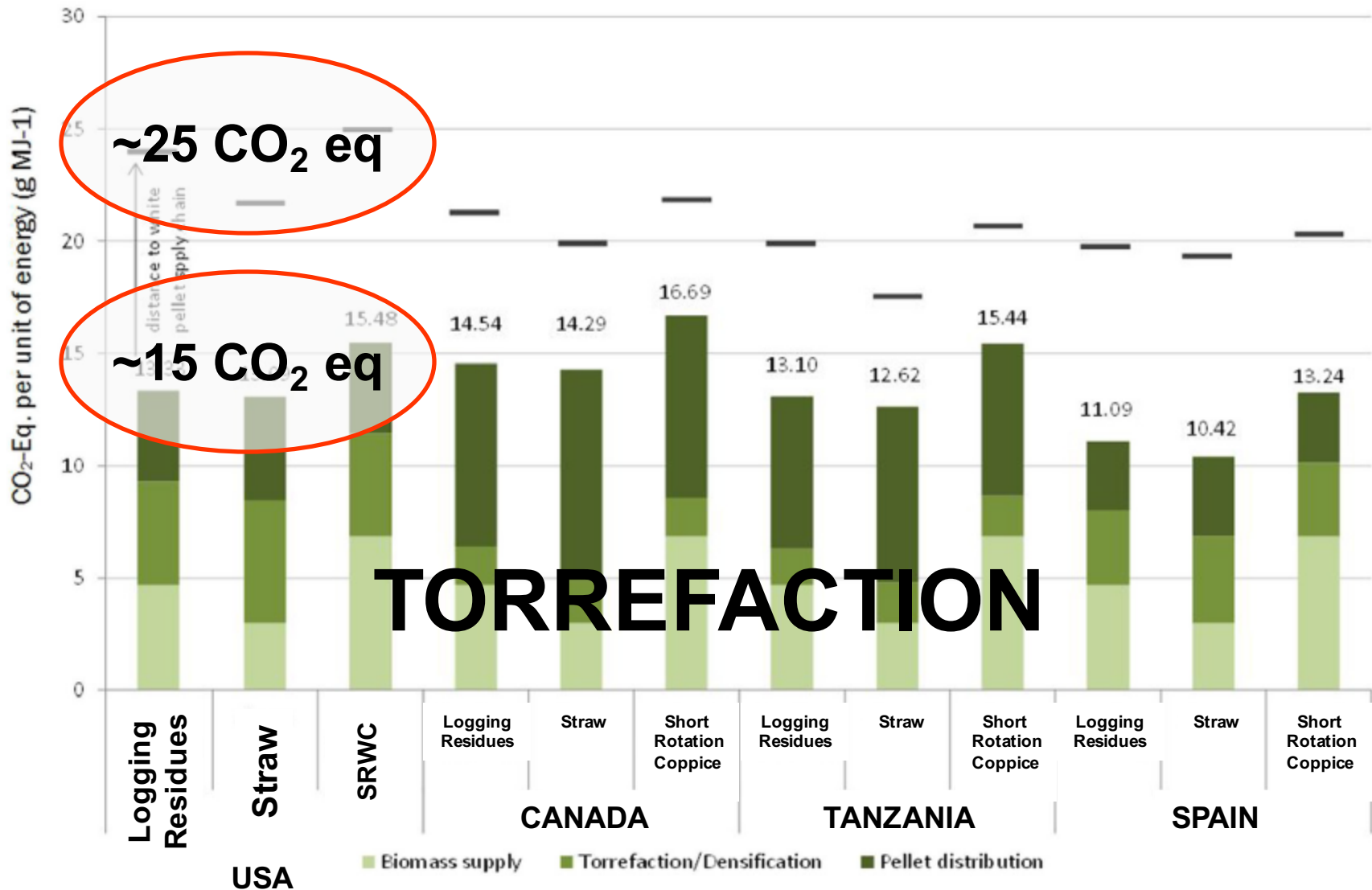
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Drivers

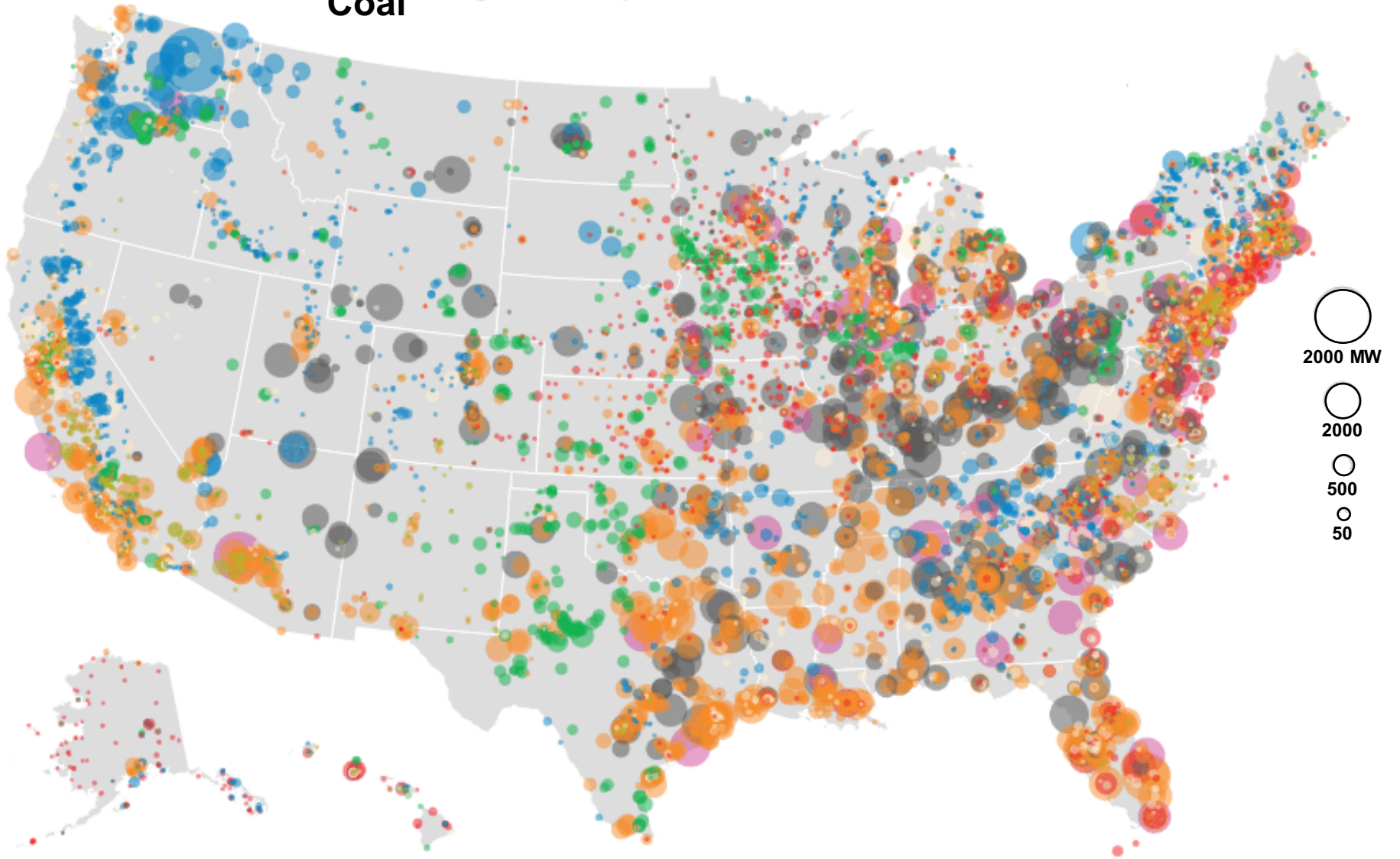
- Dispatchable, base load power generation
- GHG reduction and compliance

Greenhouse Gas Emissions

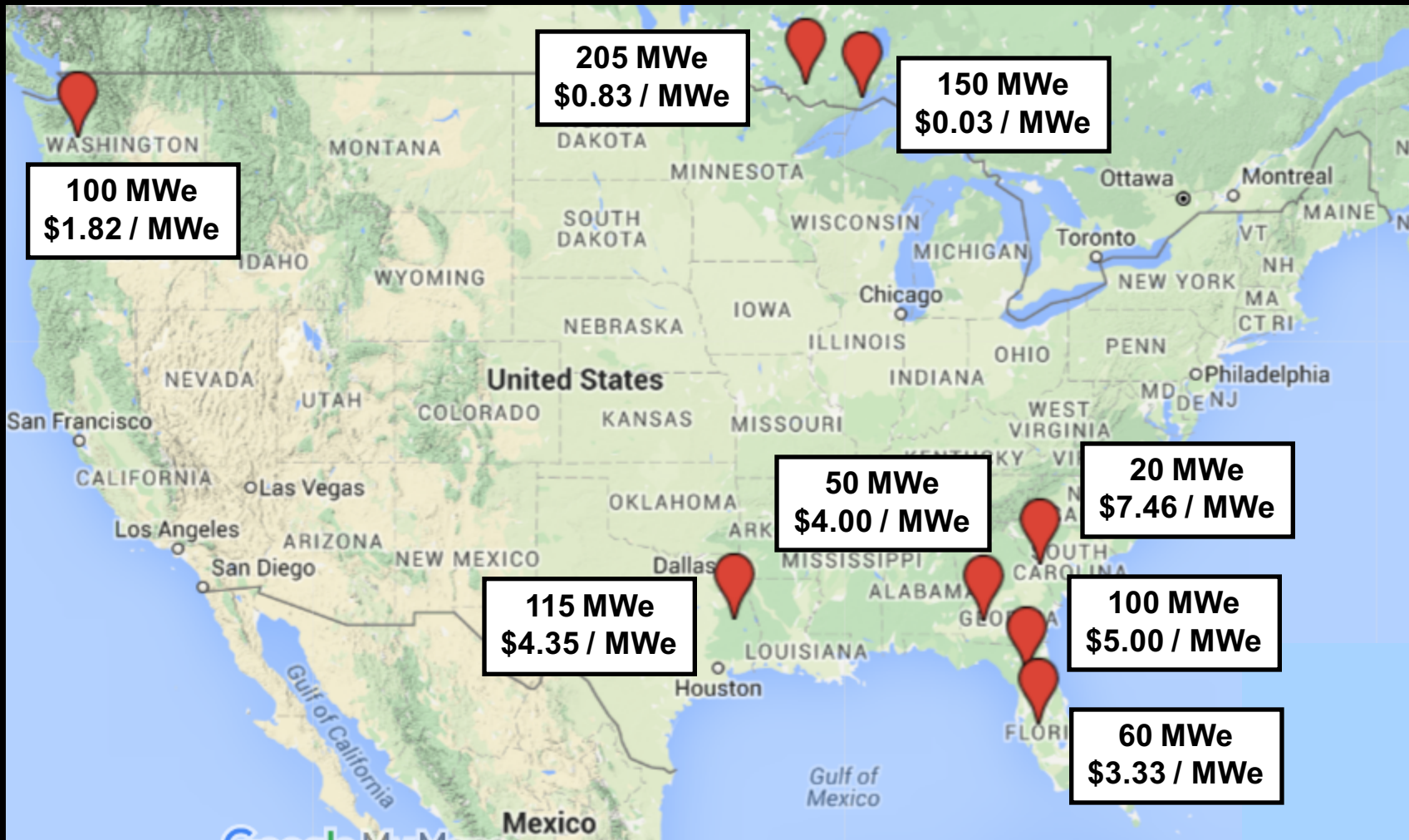


Drivers

- Dispatchable, base load power generation
- GHG reduction and compliance
- **Capital avoidance**



Source: Washington Post, 2015.





OUT WITH
THE COAL.
IN WITH
THE NEW.

Thermal power

In April of 2014, Ontario Power Generation burned its last piece of coal to generate electricity in Ontario. This move off coal was North America's single largest climate change initiative and the equivalent of taking seven million cars off the road. This made Ontario the first jurisdiction in North America to fully eliminate coal as a source of electricity generation.

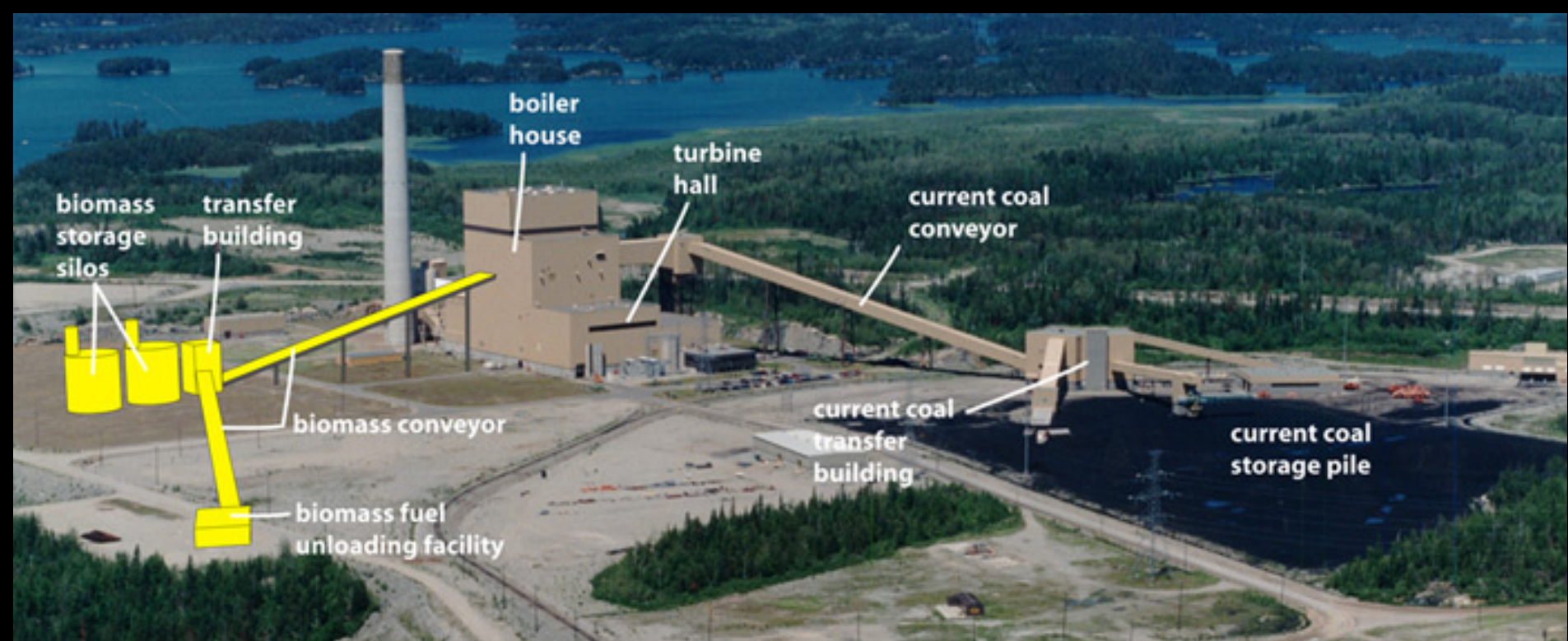
OPG CORPORATE PROFILE



Case Study

Case No. 1: *Atikokan Generating Station*

- 205 MW
- Converted to 100% white wood pellets
- Cost: \$170 million



Source: Ontario Power Generation (OPG), 2016.



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Case Study

Case No. 1: Atikokan Generating Station

- 205 MW
- Converted to 100% white wood pellets
- Cost: \$170 million

Case No. 2: Thunder Bay Generating Station

- 150 MW
- Coal conversion to “advanced biomass”
- Cost: \$5 million

PGE

- Exit coal by 2020
- Reposition as a 240 MWe “super peaker” using 100% torrefied biomass as fuel
- Test burn
 - 8,000 tons
- Largest conversion in the U.S.
- ~1,000,000 tons/yr of torrefied wood!

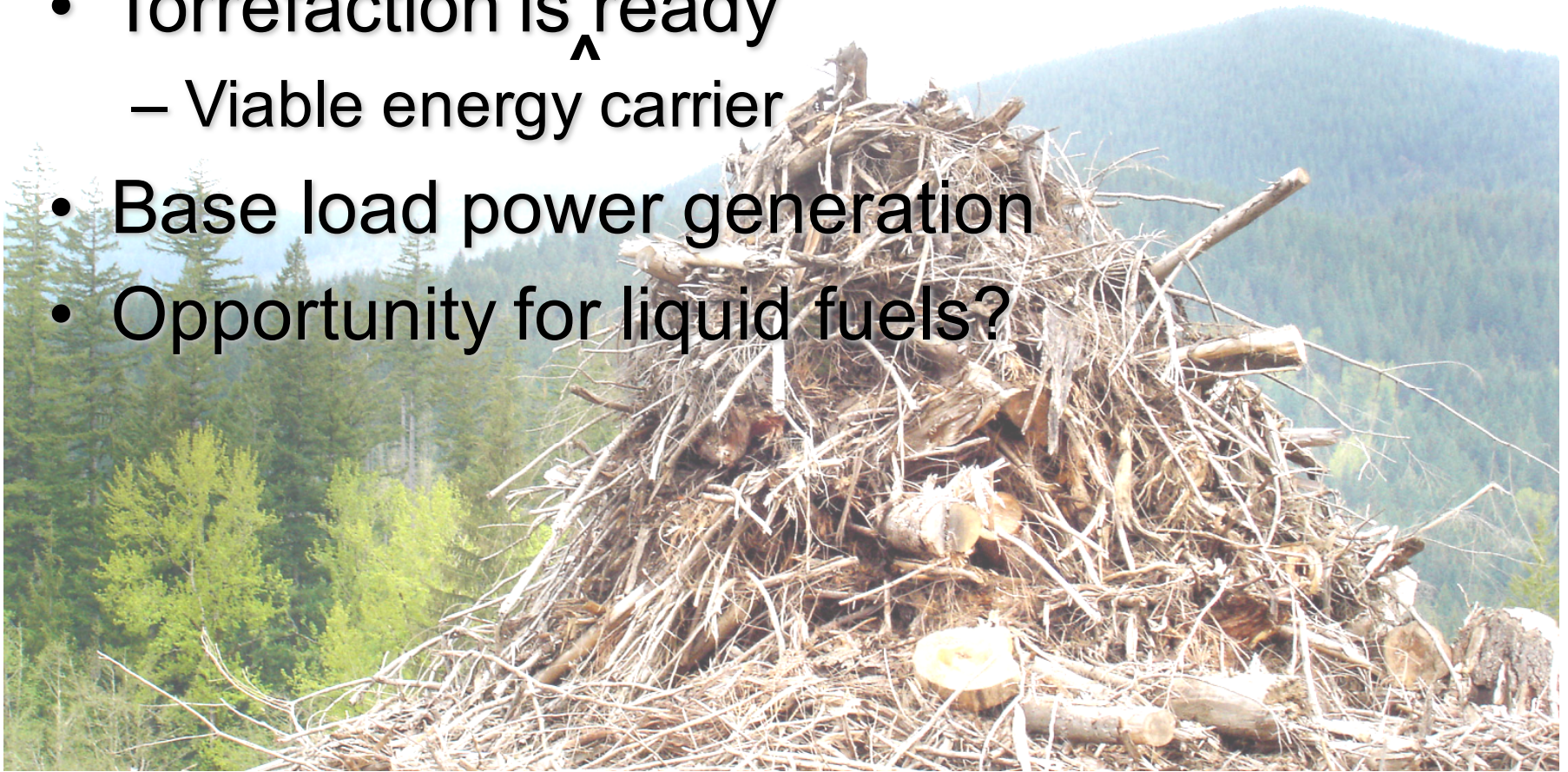
Co-Firing

- Blended with coal and co-fired
- “Drop-in”
- “All the above” strategy to complete phase-out of coal?



Conclusions

- Torrefaction is ^{almost} ready
 - Viable energy carrier
- Base load power generation
- Opportunity for liquid fuels?



Thank You!

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