

Oil Field Environmental Incident Summary

Incident: 20160518172721 **Date/Time of Notice:** 05/18/2016 17:27

Responsible Party: DENBURY ONSHORE, LLC

Well Operator: DENBURY ONSHORE, LLC

Well Name: CLARK CTB

Field Name: CEDAR HILLS

Well File #:

Date Incident: 5/18/2016 **Time Incident:** 07:00 **Facility ID Number:** 413695-16

County: BOWMAN **Twp:** 131 **Rng:** 106 **Sec:** 15 **Qtr:** NE NE

Location Description: On location with some of spill breaching dike and flowing NW for approximately 150 yards and being stopped by a lease road.

Submitted By: Josh Cuppy

Received By:

Contact Person: Josh Cuppy
5320 LEGACY DR
PLANO, TX 75024-3127

General Land Use: Pasture

Affected Medium: Topsoil

Distance Nearest Occupied Building: 0.5 Mile

Distance Nearest Water Well: 0.5 Mile

Type of Incident: Tank Overflow

Release Contained in Dike: No

Reported to NRC: No

	Spilled	Units	Recovered	Units	Followup	Units
Oil	400	Barrels			400	barrels
Brine	2500	Barrels			2500	barrels

Other

Description of Other Released Contaminant:

Inspected:

Written Report Received: 1/10/2017

Clean Up Concluded: 8/15/2016

Risk Evaluation:

None

Areal Extent:

Impacted approximately 50 yard by 150 yard area outside dike.

Potential Environmental Impacts:

Soil is being removed.

Action Taken or Planned:

Shut in all wells associated with the battery and stopped breach in dike. Recovering fluids and impacted soils. ONGOING RECOVERY

Wastes Disposal Location: Solids at LMS and fluids will be put back into system.

Agencies Involved: BLM

Updates

Date: 5/19/2016 **Status:** Inspection

Author: Crowdus, Kory

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

On location 5/19/2016, at 10:26 a.m. Release was from multiple tank overflows that filled up dike area and eventually broke free and released off site in the NW corner of well pad. The area impacted off location is approximately 150x50 yards. The soil is visibly oil stained with a strong hydrocarbon smell noted. The area is being scraped, and the soil is being stockpiled at the south end of excavation. Company will remain in contact with the NDDoH and has plans to sample multiple areas at location once excavation is completed. Further follow-up is required.

Date: 5/19/2016 **Status:** Reviewed - Follow-up Required

Author: O'Gorman, Brian

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

Release, due to a tank overflow, was not contained to the well pad according to the report. More follow-up needed.

Date: 6/14/2016 **Status:** Inspection

Author: Martin, Russell

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

6/14/2016 at 10:30, on location. Met with site personnel. Area is still excavated, but no hydrocarbon odor noted. No visible staining visible, and electrical conductivity readings all below NDDoH action levels. Topsoil has been stockpiled on site, so more follow-up required once topsoil has been spread and vegetation is regrowing at the site. Will contact company to determine status of soil samples.

Date: 9/9/2016 **Status:** Correspondence

Author: Martin, Russell

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

Received final investigation and remediation activity report for the site from consultant. Based on sampling results, responsible party will proceed with backfilling of excavation.