

OIL AND GAS STATISTICS

CALIFORNIA OIL AND GAS FACTS

2007

GENERAL STATISTICS

Total land area of California 101,563,520 acres
 Counties with oil and/or gas production 29
 First year of commercial production 1876

CRUDE OIL PRODUCTION

Counties producing crude oil (*see county table*) 15
 Active oil fields 205°
 Wells producing crude oil in 2007 59,856*
 Average daily production of crude oil
 per well in 2007 13.1 bbl
 Year of greatest crude oil production 1985
 Crude oil produced in record year 423.9 million bbl+
 Crude oil produced in 2007 243.2 million bbl+
 Cumulative crude oil production
 as of 12/31/07 28.1 billion bbl+

◇ Includes 12 active federal OCS fields. Carpinteria Offshore field is situated in both state and federal waters, but the state portion is no longer active.

* Includes 416 federal OCS producing wells.

+ Includes federal OCS production.

NATURAL GAS PRODUCTION

Active dry gas fields 93°
 Dry gas wells producing in 2007 1,540*
 Year of greatest natural gas production
 (total gas) 1968
 Natural gas produced in record year 714.9 billion cf+
 Natural gas produced in 2007 312.2 billion cf**
 Cumulative natural gas production
 as of 12/31/07 39.2 trillion cf**

◇ Includes 1 active federal OCS field.

* Includes 8 federal OCS producing wells.

+ Includes both associated and nonassociated gas. Includes federal OCS production, which was 1.6 billion cf.

** Includes federal OCS production.

PROVED RESERVES

Estimated oil reserves as of
 December 31, 2007 3.3 billion bbl
 Estimated gas reserves as of
 December 31, 2007 2.4 trillion cf

OFFSHORE (STATE AND FEDERAL)

Percent of total state crude oil production 16.2%
 State offshore production 14.7 million bbl
 Federal offshore production (OCS) 24.7 million bbl

Total 39.4 million bbl

Percent of total state natural gas production 13.6%
 State offshore production 7.2 billion cf
 Federal offshore production (OCS) 35.1 billion cf

Total 42.3 billion cf

EXPLORATION AND DEVELOPMENT

Onshore

Deepest well:

Total depth: 24,426 feet (Point of Rocks)
Year drilled: 1987
County: Kern (Sec. 29, T.30S., R.23E.)
Operator: Occidental of Elk Hills, Inc.
Well name: 934-29R

Deepest oil well (not producing):

Total depth: 18,876 feet
Year completed: 1975
Producing interval: 17,610-18,060 feet (Vedder) (plugged & abandoned 1977)
Field: Semitropic
County: Kern (Sec. 3, T.27S., R.22E.)
Operator: Tri-Valley Oil & Gas Co.
Well name: "Tenneco-Union-GBR et al" 66X

Deepest gas well (not producing):

Total depth: 11,402 feet
Year completed: 1966
Producing interval: 11,064-11,144 feet (Forbes) (plugged & abandoned 1974)
Field: Clarksburg Gas
County: Yolo (Proj. Sec. 32, T.7N., R.4E.)
Operator: Occidental Petroleum Corporation
Well name: "Sherman Unit" 5

Deepest oil well (producing in 2007):

Total depth: 14,570 feet
Year completed: 1980
Producing interval: 14,426-14,494 feet (Stevens)
Field: Rio Viejo
County: Kern (Sec. 34, T.12N., R.21W.)
Operator: San Joaquin Facilities Mgmt., Inc.
Well name: "Batson" 87X-34

Deepest gas well (producing in 2007):

Total depth: 12,576 feet
Year completed: 1978
Producing interval: 10,800-12,574 feet (Stevens)
Field: Cal Canal Gas
County: Kern (Sec. 31, T.28S., R.22E.)
Operator: San Joaquin Facilities Mgmt., Inc.
Well name: "Chevron" 88-31

State Offshore

Deepest dry hole:

Total depth: 17,180 feet (TVD° -16,666 feet)*
Year drilled: 1966
County: Ventura (Proj. Sec. 22, T.3N., R.24W.)
Operator: Chevron U.S.A. Inc.
Well name: "State 3403" 1

Deepest oil well:

Total depth: 14,236 feet (TVD°-about 13,240 feet)*
Year completed: 1956
Producing interval: 12,551-13,927 (Colonia)
Field: West Montalvo, Offshore Area
County: Ventura (Proj. Sec. 35, T.2N., R.23W.)
Operator: Berry Petroleum Co.
Well name: "State" C-5

Deepest gas well:

Total depth: 12,589 feet (TVD°-about 12,200 feet)
Year completed: 1985
Producing interval: 11,135-11,365 (at intervals) Matilija**
Field: Molino Offshore Gas
County: Santa Barbara (Proj. Sec. 18, T.4N., R.31W.)
Operator: Shell Western E&P, Inc.
Well name: "SSMS 2920"8

◇ True vertical depth.

* Drilled from an onshore location.

** Seafloor completion.

LARGEST CALIFORNIA FIELDS - 2007 OIL

FIELD	DISCOVERY DATE	OIL PRODUCTION (bbl)	CUMULATIVE OIL PRODUCTION (Mbb1)	ESTIMATED RESERVES (Mbb1) (Dec. 31, 2007)
1. Midway-Sunset (1)*	1894	38,012,891	2,910,376	546,509
2. Belridge, South (2)	1911	33,718,205	1,502,460	506,761
3. Kern River (3)	1899	30,138,748	2,005,763	627,846
4. Cymric (4)	1909	18,389,005	479,204	114,189
5. Elk Hills (5)	1911	16,364,666	1,301,632	90,789
6. Wilmington (6)	1932	14,883,058	2,673,122	311,269
7. Lost Hills (7)	1910	12,133,313	379,669	126,840
8. Hondo Offshore (9)	1969	5,658,663	275,517	41,383
9. Coalinga (8)	1890	5,621,098	917,739	100,151
10. Pescado Offshore (10)	1970	4,415,489	122,666	23,925

ASSOCIATED GAS (OIL ZONE)

FIELD	DISCOVERY DATE	NET GAS PRODUCTION (Mcf)	CUMULATIVE GAS PRODUCTION (MMcf)	ESTIMATED RESERVES (MMcf) (Dec. 31, 2007)
1. Elk Hills (1)*	1911	109,863,944	2,277,193	765,175
2. Hondo Offshore (3)	1969	13,879,299	570,560	404,222
3. Belridge, South (2)	1911	13,111,513	495,575	142,241
4. Lost Hills (4)	1910	11,202,328	639,037	119,344
5. Pescado (NA)	1970	6,527,813	154,723	158,893
6. Wilmington (8)	1932	5,039,392	1,197,169	68,584
7. Buena Vista (7)	1909	4,664,988	1,098,926	47,076
8. Cymric (6)	1909	4,625,719	159,350	24,011
9. Belridge, North (5)	1912	4,003,886	741,322	44,899
10. Sacate Offshore (9)	1970	3,243,338	29,711	139,977

NONASSOCIATED GAS

FIELD	DISCOVERY DATE	NET GAS PRODUCTION (Mcf)	CUMULATIVE GAS PRODUCTION (MMcf)	ESTIMATED RESERVES (MMcf) (Dec. 31, 2007)
1. Rio Vista Gas (1)*	1936	19,791,584	3,632,952	347,052
2. Grimes Gas (2)	1960	10,694,984	680,198	45,284
3. Willows-Beehive Bend Gas (4)	1938	8,032,641	447,231	50,101
4. Elk Hills-Gas Zone (3)	1911	4,932,106	169,003	11,300
5. French Camp Gas (5)	1967	3,764,198	36,328	19,214
6. Sycamore Gas (7)	1956	3,584,767	59,764	22,621
7. Lindsey Slough Gas (8)	1962	2,809,203	327,018	8,866
8. Millar Gas (NA)	1944	2,583,330	170,830	20,484
9. Rice Creek Gas (9)	1963	2,370,841	54,181	14,057
10. River Island Gas (6)	1950	2,336,963	176,943	18,126

* Numbers in parentheses indicate 2006 field rankings.

CALIFORNIA'S GIANT OIL FIELDS

(Fields with ultimate recovery of 100 million barrels or more)

FIELD	YEAR DISCOVERED	CUMULATIVE PRODUCTION (Mbbbl)	ESTIMATED RESERVES (Mbbbl) (12/31/07)	2007 PRODUCTION (Mbbbl)	PRODUCING WELLS (2007)
1. Midway-Sunset	1894	2,910,376	546,509	38,013	11,209
2. Wilmington	1932	2,673,122	311,269	14,883	1,410
3. Kern River	1899	2,005,763	627,846	30,139	9,318
4. Belridge, South	1911	1,502,460	506,761	33,718	6,207
5. Elk Hills	1911	1,301,632	90,789	16,365	2,546
6. Huntington Beach	1920	1,129,002	35,408	2,048	266
7. Ventura	1919	990,028	49,518	4,222	423
8. Long Beach	1921	941,229	4,967	1,481	294
9. Coalinga	1890	917,739	100,151	5,621	1,676
10. Buena Vista	1909	667,549	7,477	747	535
11. Santa Fe Springs	1919	627,618	6,136	640	101
12. Coalinga, East, Extension	1938	504,214	227	30	107
13. San Ardo	1947	488,550	43,043	3,427	402
14. Gynric	1909	479,204	114,189	18,389	1,991
15. Kettleman North Dome	1928	458,883	1,592	75	37
16. Brea-Olinda	1880	410,990	20,301	1,182	506
17. Inglewood	1924	393,360	36,188	3,099	447
18. Lost Hills	1910	379,669	126,840	12,133	2,595
19. McKittrick	1896	306,068	17,610	2,734	501
20. Cat Canyon	1908	302,898	2,317	361	244
21. Mount Poso	1926	298,729	7,287	562	651
22. Hondo Offshore	1969	275,517	41,383	5,659	49
23. Dominguez	1923	274,022	67	8	3
24. Dos Cuadras Offshore	1968	260,189	4,411	1,353	145
25. Coyote, West	1909	252,960	0	0	0
26. Torrance	1922	225,557	5,982	385	107
27. Cuyama, South	1949	224,703	4,384	261	84
28. Seal Beach	1924	213,798	7,137	487	128
29. Kern Front	1912	209,996	20,908	1,701	741
30. Santa Maria Valley	1934	206,408	1,154	122	75
31. Montebello	1917	203,287	6,043	647	99
32. Richfield	1919	202,285	3,685	356	117
33. Orcutt	1901	178,843	13,268	668	161
34. Point Arguello Offshore	1981	174,837	33,163	2,682	29
35. Coles Levee, North	1938	164,669	1,186	147	47
36. Rincon	1927	162,074	3,928	398	77
37. South Mountain	1916	157,605	1,840	452	324
38. Edison	1928	148,661	6,886	669	864
39. Beverly Hills	1900	148,198	11,013	966	97
40. Belridge, North	1912	139,862	24,272	3,308	752
41. Fruitvale	1928	124,641	10,105	495	242
42. Pescado Offshore	1970	122,666	23,925	4,415	26
43. Rio Bravo	1937	117,662	1,762	175	18
44. San Miguelito	1931	116,519	7,569	563	46
45. Greeley	1936	115,615	1,572	106	20
46. Coyote, East	1909	115,570	4,813	226	53
47. Round Mountain	1947	111,341	9,748	1,347	225
48. Yowlumne	1974	110,951	2,326	235	33
49. Elwood	1928	106,389	N.A.	0	0
50. Carpinteria Offshore (total)	1966	105,629	2,510	526	46
51. Beta Offshore	1976	88,304	18,496	909	40
52. Point Pedernales Offshore	1983	80,994	25,209	2,768	29

TEN OIL FIELDS WITH LARGEST PRODUCTION INCREASES (bbl) - 2006 to 2007

FIELD	PRODUCTION IN 2007	PRODUCTION IN 2006	INCREASE
1. Poso Creek	1,297,425	720,254	577,171
2. San Ardo	3,436,792	3,150,545	286,247
3. Lost Hills	12,133,313	11,849,414	283,899
4. Beta Offshore	908,815	830,415	78,400
5. Asphalt	200,281	123,410	76,871
6. Point Arguello Offshore	2,681,616	2,607,873	73,743
7. Sockeye Offshore	1,545,471	1,476,711	68,760
8. San Miguelito	563,263	498,769	64,494
9. Rosedale Ranch	163,989	114,400	49,589
10. Wilmington	14,883,058	14,836,753	46,305

TEN OIL FIELDS WITH LARGEST PRODUCTION DECREASES (bbl) - 2006 to 2007

FIELD	PRODUCTION IN 2007	PRODUCTION IN 2006	DECREASE
1. Belridge, South	33,718,205	35,511,369	1,793,164
2. Midway-Sunset	38,012,891	39,629,049	1,616,158
3. Elk Hills	16,364,666	17,183,107	818,441
4. Kern River	30,138,748	30,814,192	675,444
5. Pescado Offshore	4,415,489	5,076,195	660,706
6. Rocky Point Offshore	316,477	715,254	398,777
7. Sacate Offshore	3,854,781	4,115,405	260,624
8. Inglewood	3,098,738	3,321,619	222,881
9. Point Pedernales Offshore	2,768,082	2,973,957	205,875
10. Dos Cuadras Offshore	1,353,048	1,556,628	203,580

THIRTY LARGEST OIL PRODUCERS IN CALIFORNIA - 2007*

PRODUCER	OIL PRODUCTION (Mbb1)
1. Chevron U.S.A. Inc. (1)	69,634
2. Aera Energy LLC (2)	64,585
3. Occidental of Elk Hills, Inc. (3)	17,082
4. Plains Explr. & Prod. Co. (4)	13,892
5. THUMS Long Beach Company (5)	11,132
6. Vintage Prod. Calif. LLC (7)	6,572
7. Berry Petroleum Co. (6)	6,238
8. Tidelands Oil Production Co. (8)	2,970
9. Seneca Resources Corp. (9)	2,702
10. Venoco Inc. (13)	1,642
11. MacPherson Oil Co. (11)	1,331
12. Breitburn Energy Co. LP (12)	1,311
13. ExxonMobil Corp. (10)	1,286
14. Crimson Resources Management Corp. (17)	1,088
15. Linn Western Operating, Inc. (20)	1,047
16. Signal Hill Petroleum, Inc. (15)	1,043
17. E & B Nat. Res. Mgmt. Corp. (19)	1,032
18. Warren E & P, Inc. (23)	1,021
19. Breitburn Operating L.P. (16)	1,005
20. DCOR, LLC (14)	962
21. TRC Operating Co. Inc. (18)	859
22. Greka Oil & Gas, Inc. (21)	727
23. San Joaquin Facilities Management Inc. (22)	644
24. Holmes Western Oil Corp. (24)	553
25. Vaquero Energy, Inc. (27)	397
26. The Termo Company (28)	345
27. Pacific Energy Resources, Ltd. (30)	326
28. American Energy Operations, Inc. (NA)	277
29. JP Oil Co. Inc. (29)	267
30. Brea Canon Oil Co. (NA)	262

* Does not include federal OCS figures. Also, total production from unitized operations is credited to the unit operators and not allocated to the other unit participants; therefore, production figures are overstated for unit operators and understated for other unit participants.

+ Numbers in parentheses indicate last year's rankings.

TWENTY LARGEST GAS PRODUCERS IN CALIFORNIA - 2007*

PRODUCER	NET GAS PRODUCTION (MMcf)
1. Occidental of Elk Hills Inc. (1) +	119,049
2. Venoco Inc. (5)	26,311
3. Aera Energy LLC (2)	21,046
4. Rosetta Resources Oper. LP (3)	20,581
5. Vintage Prod. Calif. LLC (4)	15,313
6. Chevron U.S.A. Inc. (6)	12,142
7. Plains Explr. & Prod. Co. (8)	6,877
8. Seneca Resources Corp. (10)	4,994
9. THUMS Long Beach Company (13)	4,679
10. ABA Energy Corp. (9)	4,544
11. Crimson Resource Mgmt. Corp. (12)	4,280
12. Aspen Exploration Corp. (14)	2,797
13. Towne Exploration Co. (11)	2,180
14. Petrogulf Corp. (18)	2,126
15. Royale Energy Inc. (15)	2,056
16. Pioneer Exploration Ltd. (16)	1,976
17. Capitol Oil Corp. (20)	1,691
18. Stream Energy Inc. (NA)	1,552
19. Lario Oil & Gas Co. (17)	1,493
20. Central Resources, Inc. (19)	1,330

* Does not include federal OCS figures. Also, total production from unitized operations is credited to the unit operators and not allocated to the other unit participants; therefore, production figures are overstated for unit operators and understated for other unit participants.

+ Numbers in parentheses indicate last year's rankings.

PRODUCTION BY DISTRICT 2007

DISTRICT NUMBER	OIL (bbl)	NET GAS (Mcf)			WATER (bbl)
		ASSOCIATED (oil zone gas)	NONASSOCIATED (gas zones)	TOTAL	
DISTRICT 1	29,328,641	13,272,705	316,050	13,588,755	765,307,392
DISTRICT 2	9,353,631	8,590,370	17,662	8,608,032	75,617,975
DISTRICT 3	7,330,526	3,493,652	1,256	3,494,908	162,957,127
DISTRICT 4	166,169,131	159,441,503	5,555,236	164,996,739	1,360,061,057
DISTRICT 5	6,289,795	1,185,929	3,203,467	4,389,396	83,004,883
DISTRICT 6	16,078	0	82,018,313	82,018,313	1,571,085
TOTALS	218,487,802	185,984,159	91,111,984	277,096,143	2,448,519,519

2006

DISTRICT NUMBER	OIL (bbl)	NET GAS (Mcf)			WATER (bbl)
		ASSOCIATED (oil zone gas)	NONASSOCIATED (gas zones)	TOTAL	
DISTRICT 1	30,103,295	13,898,702	168,517	14,067,219	740,822,148
DISTRICT 2	9,458,785	8,459,502	47,406	8,506,908	77,322,358
DISTRICT 3	6,976,164	4,015,542	6,198	4,021,740	160,399,086
DISTRICT 4	170,164,866	170,738,952	7,902,319	178,641,271	1,307,556,746
DISTRICT 5	6,352,477	1,475,515	2,257,539	3,733,054	84,841,818
DISTRICT 6	13,234	7	82,135,901	82,135,908	1,627,289
TOTALS	223,068,821	198,588,220	92,517,880	291,106,100	2,372,569,445

NOTICES FILED AND INSPECTIONS 2007

DISTRICT NUMBER	NOTICES TO DRILL				NOTICES TO REWORK				NOTICES TO ABANDON				INSPEC-TIONS
	PROSPECT WELLS	DEVELOPMENT WELLS			OIL & GAS	SERVICE	DRY HOLES	TOTAL	OIL & GAS	SERVICE	DRY HOLES	TOTAL	
		OIL & GAS	SERVICE	TOTAL									
DISTRICT 1	0	87	63	150	370	166	0	536	148	33	0	181	11,557
DISTRICT 2	1	19	4	24	100	51	1	152	56	14	2	72	2,530
DISTRICT 3	1	88	23	112	129	36	0	165	50	9	0	59	3,800
DISTRICT 4	40	2,136	541	2,717	1,395	485	11	1,891	1,646	366	61	2,073	33,778
DISTRICT 5	11	120	41	172	78	16	1	95	104	20	5	129	1,425
DISTRICT 6	41	200	5	246	339	9	6	354	72	0	54	126	3,024
TOTALS	94	2,650	677	3,421	2,411	763	19	3,193	2,076	442	122	2,640	56,114

2006

DISTRICT NUMBER	NOTICES TO DRILL				NOTICES TO REWORK				NOTICES TO ABANDON				INSPEC-TIONS
	PROSPECT WELLS	DEVELOPMENT WELLS			OIL & GAS	SERVICE	DRY HOLES	TOTAL	OIL & GAS	SERVICE	DRY HOLES	TOTAL	
		OIL & GAS	SERVICE	TOTAL									
DISTRICT 1	0	145	49	194	374	167	0	541	203	30	0	233	12,740
DISTRICT 2	2	17	1	20	98	66	0	164	50	5	0	55	4,698
DISTRICT 3	0	84	10	94	121	27	0	148	76	16	0	92	3,440
DISTRICT 4	38	2,119	739	2,896	1,326	608	7	1,941	1,678	377	70	2,125	24,167
DISTRICT 5	17	146	50	213	63	14	0	77	132	63	6	201	2,386
DISTRICT 6	48	172	3	223	203	17	4	224	79	0	27	106	2,744
TOTALS	105	2,683	852	3,640	2,185	899	11	3,095	2,218	491	103	2,812	50,175

REPORTS ISSUED BY THE DIVISION - 2007 TOTALS BY DISTRICT

DISTRICT NUMBER	REPORTS ON WELL INSPECTIONS	REPORTS ON PROPOSALS FOR				
		NEW WELLS	REWORKS	ABANDON-MENTS	SUPPLE-MENTARY	TOTAL
DISTRICT 1	852	150	339	159	219	867
DISTRICT 2	222	21	150	67	66	304
DISTRICT 3	284	115	160	66	104	445
DISTRICT 4	2,254	2,446	1,727	1,864	475	6,512
DISTRICT 5	225	167	93	130	3	393
DISTRICT 6	363	247	362	126	168	903
TOTALS	4,200	3,146	2,831	2,412	1,035	9,424

**PRODUCING WELLS AND PRODUCTION
OF OIL, GAS, AND WATER BY COUNTY - 2007***

COUNTY NAME	NUMBER OF WELLS				OIL PRODUCTION (bbl)	NET GAS PRODUCTION (Mcf)			WATER PRODUCTION (bbl)
	OIL		GAS			ASSOCIATED (from oil zones)	NONASSOCIATED (from gas zones)	TOTAL	
	P R O D	S H T N	P R O D	S H T N					
Alameda	6	1	0	0	13,172	0	0	0	49,824
Butte	0	0	8	3	0	0	77,549	77,549	2,894
Colusa	0	0	219	78	0	0	10,697,390	10,697,390	115,637
Contra Costa	0	0	23	20	a/ 0	0	2,056,331	2,056,331	20,231
Fresno	1,942	1,379	8	1	6,158,924	924,866	300,098	1,224,964	82,438,845
Glenn	0	0	206	50	b/ 0	0	9,440,252	9,440,252	77,468
Humboldt	0	2	37	13	0	0	1,121,025	1,121,025	11,947
Kern	40,554	14,484	180	134	c/ 166,087,626	159,381,091	5,555,236	164,936,327	1,356,873,957
Kings	179	146	1	0	123,525	259,594	141,572	401,166	324,251
Lassen	0	0	0	6	0	0	0	0	0
Los Angeles	3,400	1,426	11	18	d/ 26,396,315	11,930,478	333,712	12,264,190	718,381,591
Madera	0	0	14	24	0	0	2,119,386	2,119,386	4,161
Merced	0	0	1	2	0	0	216,189	216,189	5,304
Monterey	423	749	0	0	3,555,644	391,625	0	391,625	82,289,131
Orange	1,106	578	0	0	4,927,954	2,321,513	0	2,321,513	71,579,635
Riverside	0	2	0	1	0	0	0	0	0
Sacramento	0	0	141	73	e/ 0	0	19,567,403	19,567,403	409,122
San Benito	20	17	2	3	7,346	1,469	39,080	40,549	225,995
San Bernardino	10	28	0	0	3,772	58	0	58	1,173
San Joaquin	0	0	67	92	0	0	7,701,436	7,701,436	218,565
San Luis Obispo	172	149	0	0	608,852	19,142	0	19,142	8,097,565
San Mateo	14	10	0	0	2,906	0	0	0	13,316
Santa Barbara	811	1,290	1	3	f/ 3,178,000	3,137,915	1,256	3,139,171	73,077,563
Santa Clara	10	3	0	0	24,057	5,382	0	5,382	17,816
Solano	0	0	177	106	g/ 0	0	13,275,141	13,275,141	352,059
Sonoma	0	0	0	0	0	0	0	0	0
Stanislaus	0	0	2	1	0	0	387,142	387,142	6,327
Sutter	0	0	251	87	h/ 0	0	11,420,219	11,420,219	83,878
Tehama	0	0	129	31	0	0	4,127,894	4,127,894	61,889
Tulare	70	6	0	15	45,478	0	0	0	2,662,152
Ventura	1,723	1,344	0	7	7,354,231	7,611,026	0	7,611,026	50,962,968
Yolo	0	0	54	40	i/ 0	0	2,533,673	2,533,673	154,255
Yuba	0	0	0	1	0	0	0	0	0
STATE TOTALS	50,440	21,614	1,532	809	218,487,802	185,984,159	91,111,984	277,096,143	2,448,519,519

- * Does not include federal OCS figures.
- a/ Produced 2,568 barrels of condensate from gas fields or zones.
- b/ Produced 17 barrels of condensate from gas fields or zones.
- c/ Produced 29,587 barrels of condensate from gas fields or zones.
- d/ Produced 726 barrels of condensate from gas fields or zones.
- e/ Produced 23,574 barrels of condensate from gas fields or zones.
- f/ Produced 3,963 barrels of condensate from gas fields or zones.
- g/ Produced 17,361 barrels of condensate from gas fields or zones.
- h/ Produced 1 barrel of condensate from gas fields or zones.
- i/ Produced 187 barrel of condensate from gas fields or zones.

UNCONVENTIONAL PETROLEUM PRODUCTION IN CALIFORNIA

LOCATION (COUNTY)	PROJECT TYPE	OPERATOR	OIL PRODUCTION (BBL)	CUMULATIVE OIL PRODUCTION (BBL)	GAS PRODUCTION (MCF)	CUMULATIVE GAS PRODUCTION (MCF)	START DATE	STOP DATE	REMARKS
Calrock Quarry (Santa Cruz)	Thermal, downhole burners in bituminous sandstone	Husky Oil Company	Abandoned	2,665	0	0	1955	1959	Thermal experiment
Santa Paula Oil Field (Ventura)	Oil tunnels	Union Oil Co. of California	Abandoned	Unknown**	0	0	1860's	1997	Horizontal shafts
McKittrick Oil Field (Kern)	Open pit mining of oil-saturated diatomite	Getty Oil Company	Abandoned	21,400	0	0	1981	1985	Pilot project
Santa Barbara Channel Offshore (Santa Barbara)	Seep containment	Venoco Inc.	0	596	22,712	7,027,977	1982	Active	Metal containment structure anchored over natural seep
Kern River Oil Field (Kern)	HOP (Heavy Oil Process)	Fenix & Scisson, Inc.	Abandoned	115,531*	0	0	1982	1985	Experimental heavy oil recovery process

* Figure is included in the Kern River field total.
 ** Figure is included in the Santa Paula field total.

OFFSHORE OIL AND GAS FIELDS - 2007

FIELD NAME AREA NAME POOL NAME	T Y P E	NUMBER OF WELLS		OIL & CONDENSATE (bbl)	NET GAS (McF)	WATER (bbl)	CUMULATIVE PRODUCTION		ESTIMATED RESERVES DECEMBER 31, 2007	
		P R O D	S H T N				OIL & CONDENSATE (Mbbbl)	GAS (MMcf)	OIL (Mbbbl)	GAS (MMcf)
		STATE								
Alegria Offshore (abd)	OG	0	0	0	0	0	1,063	4,037	0	0
Belmont Offshore	OG	25	2	784,104	226,056	6,122,495	65,272	37,475	3,301	1,000
Gas Zone (abd)	DG	0	0	0	0	0	0	3,645	0	0
Caliente Offshore Gas (abd)	DG	0	0	0	0	0	0	32,610	0	0
Capitan										
Offshore Area (abd)	OG	0	0	0	0	0	71	33	0	0
Carpinteria Offshore (abd) *	OG	0	0	0	0	0	36,739	40,798	0	0
Conception Offshore (abd)	OG	0	0	0	0	0	20,933	12,326	0	0
Cuarta Offshore (abd)	OG	0	0	0	0	0	613	6,765	0	0
Gas Zone	DG	0	0	0	0	0	1	12,002	0	0
Elwood										
Offshore Area	OG	0	1	0	0	0	79,515	62,828	0	0
Gas Zone	DG	0	0	0	0	0	6	4,350	0	0
Elwood, South, Offshore	OG	21	7	1,130,487	1,259,257	4,952,355	69,517	59,310	12,033	12,634
Gaviota Offshore Gas (abd)	DG	0	0	0	0	0	0	69,955	0	0
Huntington Beach										
Offshore Area	OG	111	252	1,583,241	928,430	37,452,133	586,157	326,074	29,114	10,232
Molino Offshore Gas (abd)	DG	0	0	0	0	0	4,593	249,944	0	0
Montalvo, West										
Offshore Area	OG	8	3	65,882	69,463	106,361	8,098	5,309	869	715
Naples Offshore Gas (abd)	DG	0	0	0	0	0	223	20,815	0	0
Newport, West										
Offshore Area	OG	15	0	30,080	13,104	380,847	5,614	2,000	159	101
Point Conception (abd)										
Offshore Area	OG	0	0	0	0	0	1,130	657	0	0
Rincon										
Offshore Area	OG	20	36	30,623	33,557	216,321	37,523	37,227	363	418
Ryer Island Gas										
Offshore Area (abd)	DG	0	0	0	0	0	37	39,577	0	0
Summerland (abd)										
Offshore Area	OG	0	0	0	0	0	305	0	0	0
Summerland Offshore (abd)	OG	0	0	0	0	0	27,558	97,834	0	0
Torrance										
Offshore Area (abd)	OG	0	0	0	0	0	7,957	11,519	0	0
Venice Beach (abd)										
Offshore Area	OG	0	0	0	0	0	2,717	1,631	0	0
Wilmington										
Offshore Area	OG	905	154	11,053,578	4,358,072	338,744,388	1,474,325	581,054	278,581	63,163
	DG	2	0		312,459			468		N.A.
STATE TOTALS	OG	1,105	455	14,677,995	6,887,939	387,974,900	2,425,106	1,286,878	324,420	88,264
	DG	2	0		312,459		4,861	433,367		N.A.
FEDERAL OCS										
Beta Offshore	OG	40		908,815	272,248	4,139,745	88,304	28,936	18,496	5,464
	DG			0	0	0	0	1,288		N.A.
Carpinteria Offshore *	OG	46		526,203	538,507	2,262,072	68,890	57,152	2,510	2,848
Dos Cuadras Offshore	OG	145		1,353,048	1,895,286	17,883,793	260,189	147,605	4,411	2,895
Hondo Offshore	OG	49		5,658,663	13,879,299	7,508,847	275,517	570,560	41,383	404,222
Hueneque Offshore	OG	5		132,431	146,010	884,822	11,095	6,581	614	669
	DG						0	227		
Pescado Offshore	OG	26		4,415,489	6,527,813	9,061,739	122,666	154,723	23,925	158,893
Pitas Point Offshore Gas	DG	8		373	2,136,822	330,435	206	228,542		10,672
Point Arguello Offshore	OG	29		2,681,616	2,265,509	27,675,800	174,837	117,673	33,163	47,003
Point Pedernales Offshore	OG	14		2,768,082	2,425,660	20,408,576	80,994	27,841	25,209	17,594
Rocky Point Offshore	OG	4		316,477	352,604	790,415	1,970	1,315	86,561	40,976
Sacate Offshore	OG	13		3,854,781	3,243,338	3,576,410	25,087	20,711	46,213	139,977
Santa Clara Offshore	OG	22		535,737	473,399	273,171	42,321	66,935	7,743	15,392
	DG	N.A.					27	16,702		N.A.
Sockeye Offshore	OG	23		1,545,471	964,758	8,878,909	37,958	89,877	23,874	60,942
	DG	N.A.					65	10,571		N.A.
FEDERAL OCS TOTALS	OG	416		24,696,813	32,984,431	103,344,299	1,189,829	1,289,908	314,102	896,876
	DG	8		373	2,136,822	330,435	298	257,330		10,672
GRAND TOTALS	OG	1,521	455	39,374,808	39,872,370	491,319,199	3,614,935	2,576,786	638,522	985,140
	DG	10	0	373	2,449,281	330,435	5,159	690,697		10,672

* For field total, combine state and federal figures.